

ORIGINAL

[Handwritten signature]
JLG
[Handwritten signature]
[Handwritten signature]
[Handwritten signature]

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 11 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, GOLC, LANDIS, SERVER AND ZIEGNER CONCUR:

APPROVED: MAR 11 2009

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: March 6, 2009

RE: Utility Articles for Conference on March 11, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>30-Day Filing #</u>	<u>Utility Name</u>	<u>Type of Request</u>	<u>Date Received</u>
#2505	Utility Center, Inc. d/b/a Aqua Indiana, Inc.	Water Rules & Regulations	01/27/2009
#2506	Utility Center, Inc. d/b/a Aqua Indiana, Inc.	Sewer Rules & Regulations	01/27/2009
#2507	Michigan City Municipal Water Works	Tap or Service Connection	02/02/2009
#2508	Frankfort Municipal Light & Power	Purchase Power Tracker	02/03/2009
#2510	Indiana Natural Gas Corporation	Transportation Tariff	02/04/2009
#2511	Crawfordsville Electric Light & Power	Purchase Power Tracker	02/09/2009
#2512	Mishawaka Municipal Electric Utility	Purchase Power Tracker	02/09/2009

Submitted By: *E. Curtis Gassert* *JF*
Director, Water/Sewer Division

Filing Party: Utility Center, Inc. d/b/a Aqua Indiana, Inc.
Filing ID: No. 2505
Date Filed: 1/27/2009
Filed Pursuant To: 170 IAC 1-6
Request: Revise water rules and regulations to add main extension rules and a loan program to finance main extensions.
Customer Impact: See summary below.
Tariff Pages Affected: Water Rules and Regulations, Pages 24-36.
Staff Recommendations: Requirements met. Recommend approval.

The Utility proposes main extension rules and a loan program for its water customers. The Utility used the main extension rules in the Indiana Administrative Code as a template and made modifications based on their own operations. For example, in the Utility's territory, the developer installs and pays for the main extensions in a residential real estate development. Furthermore, the sections referring to fire hydrants are different because the Utility considers fire hydrants appurtenances and they only use 8-inch mains.

The loan program is for existing residential customers or customers in a new single-family residential service who requests a main extension. The loan will cover actual costs (main extension, service pipe, backflow protection, alterations/additions to plumbing, and any other facilities necessary to obtain water service from the Utility). The terms of the loan include an amount up to \$10,000, length of no less than 36 months or greater than 120 months, and an interest rate of London Interbank Offer Rate ("LIBOR") + 1%. LIBOR is the rate of interest at which banks offer to lend money to one another in the wholesale money markets in London and is a standard financial index used in U.S. capital markets. Principal and interest on the loan will be repaid in equal monthly installments by a surcharge on a customer's bill and will be shown as a separate service. Failure to pay a loan surcharge when due, shall not result in the disconnection of a customer's service. If a residence is sold, the new owner may elect in writing to assume responsibility for loan payments. If the new owner does not elect to assume responsibility, loan and accrued interest shall become due and payable upon sale of the premise. Short-term debt issued by company to finance the loan program will not be included in the Utility's capital structure.

Submitted By: E. Curtis Gassert *JF*
Director, Water/Sewer Division

Filing Party: Utility Center, Inc. d/b/a Aqua Indiana, Inc.

Filing ID: No. 2506

Date Filed: 1/27/2009

Filed Pursuant To: 170 IAC 1-6

Request: Revise sewer rules and regulations to add main extension rules and a loan program to finance main extensions.

Customer Impact: See summary below.

Tariff Pages Affected: Sewer Rules and Regulations Pages 29-42.

Staff Recommendations: Requirements met. Recommend approval.

The Utility proposes main extension rules and a loan program for its sewer customers. The Utility used the main extension rules in the Indiana Administrative Code as a template and made modifications based on their own operations. For example, in the Utility's territory, the Utility does not charge a separate sewer lateral connection, as the builder installs the lateral.

The loan program is for existing residential customers or customers in a new single-family residential service who requests a main extension. The loan will cover actual costs (collection sewer main extension, sewer lateral, backflow devices, alterations/additions to plumbing, and any other facilities necessary to obtain sewer service from the Utility). The terms of the loan include an amount up to \$10,000, length of no less than 36 months or greater than 120 months, and an interest rate of London Interbank Offer Rate ("LIBOR") + 1%. LIBOR is the rate of interest at which banks offer to lend money to one another in the wholesale money markets in London and is a standard financial index used in U.S. capital markets. Principal and interest on the loan will be repaid in equal monthly installments by a surcharge on a customer's bill and will be shown as a separate service. Failure to pay a loan surcharge when due, shall not result in the disconnection of a customer's service. If a residence is sold, the new owner may elect in writing to assume responsibility for loan payments. If the new owner does not elect to assume responsibility, loan and accrued interest shall become due and payable upon sale of the premise. Short-term debt issued by company to finance the loan program will not be included in the Utility's capital structure.

Submitted By: E. Curtis Gassert ^{JF}
Director, Water/Sewer Division

Filing Party: Michigan City Municipal Water Works
Filing ID: No. 2507
Date Filed: 02/02/2009
Filed Pursuant To: 170 IAC 1-6
Request: Increase tap fee due to increased costs associated with this service.
Customer Impact: See below.
Tariff Pages Affected: Appendix B
Staff Recommendations: Requirements met. Recommend approval.

<i>Tariff Charge</i>	<i>Current</i>	<i>Proposed</i>
1" Tap or Service Connection	\$910.00	\$1,000.00

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Frankfort Municipal Light & Power
Filing ID: No. 2508
Date Filed: 2/3/2009
Filed Pursuant To: Commission Order No. 36836-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2009.
Customer Impact: See below.
Staff Recommendations: Requirements met. Recommend approval.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	0.004174	0.034738
Commercial Rate B	0.002615	0.035809
General Power	0.000526	0.032812
Industrial Rate PPL Demand (KVA)	(0.308669)	5.465060
Industrial Rate PPL Energy (KWH)	(0.010309)	0.014271
Flat Rates	(0.004985)	0.015400

Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: Indiana Natural Gas Corporation
Filing ID: No. 2510
Date Filed: 2/4/2009
Filed Pursuant To: 170 IAC 1-6
Request: Establish a Transportation Gas Service to Manufacturing End-Users using between 1,500 Dth and 2,400 Dth per month.
Customer Impact: See below.
Tariff Pages Affected: Sheet Nos. 2, 9, 50
Tariff Pages Added: Sheet Nos. 35, 36, 37
Staff Recommendations: Requirements met. Recommend approval.

The Utility proposes establishing a Transportation Gas Service to Manufacturing End-Users - Tariff "TM". This addition will make transportation service available to customers involved in the manufacturing process or production of goods employing at least 200 employees within the service territory of the Utility and served with average Gas Requirements of more than 1,500 Dth, but less than 2,400 Dth per month at a single location or through the aggregation of two locations if such locations are owned and managed by the same customer. The TM customer charge and delivery charges are based on the existing transportation tariffs for large customers and school customers.

<i>Monthly Rates and Charges</i>	
Service Charge	\$24.00 per meter
Delivery Charge	
First 100 Dth	\$2.2800/Dth
All Use Over 100 Dth	\$1.7370/Dth

Submitted By: Bradley K. Borum ^{BKB/LD}
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
Filing ID: No. 2511
Date Filed: 2/9/2009
Filed Pursuant To: Commission Order No. 39381
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2009.
Customer Impact: See below.
Staff Recommendations: Requirements met. Recommend approval.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.005125	0.031887
General Power	0.002562	0.028765
Primary Power Energy Charge (KWH)	(0.000093)	0.009572
Primary Power Demand Charge (KVA)	(0.468925)	8.533376
Outdoor Lighting	(0.005169)	0.013433
Street Lighting	(0.003717)	0.014590
Traffic Signal	(0.004205)	0.040513

Submitted By: Bradley K. Borum *BKB/ld*
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
Filing ID: No. 2512
Date Filed: 2/9/2009
Filed Pursuant To: Commission Order No. 40095
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2009.
Customer Impact: See below.
Staff Recommendations: Requirements met. Recommend approval.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.007686	0.029957
Commercial	0.006868	0.031885
Commercial Power	0.000813	0.022283
Commercial Electric Heat	0.016022	0.057876
Municipal	(0.002237)	0.019383